

Hitachi IR Day 2011

June 16, 2011

Tatsuro Ishizuka Vice President and Executive Officer President & CEO, Power Systems Company Hitachi, Ltd.



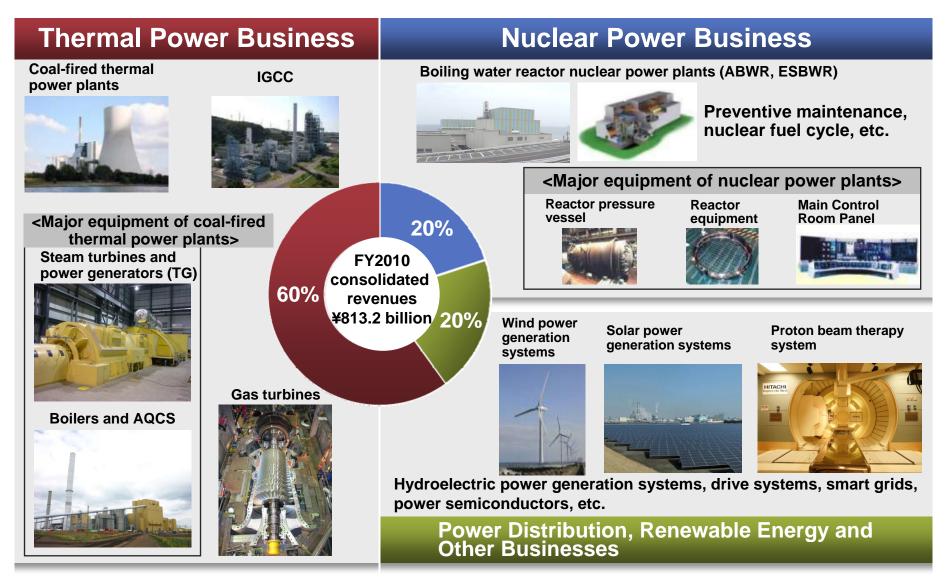
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1-1 Business Overview





ABWR: Advanced Boiling Water Reactor

ESBWR: Economic and Simplified Boiling Water Reactor

FY2009-FY2010 Results		(Billion yen)	
	FY2009(Actual)	FY2010(Actual)	YoY
Revenues	882.1	813.2	92%
Operating income	22.0	22.0	100%



Revenues	Revenues declined in thermal power systems due to delays with some projects. Lower sales were recorded for preventative maintenance services for nuclear power generation systems. And the Great East Japan Earthquake lowered sales (¥16.2 billion).
Operating income	Despite the impact of the Great East Japan Earthquake (¥9.6 billion), operating income was on a par with FY2009 due to better project management, cost cutting, etc.



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Great East Japan Earthquake—Damage and Restoration Status in Power Systems Company



Damage Report

The 6+ earthquake on the Japanese seismic scale damaged buildings and production facilities in the Hitachi district.

Power, water and other lifelines were affected. Hitachi Port was damaged by the tsunami.

Restoration Status



Hitachi district

Ibaraki Prefecture

Hitachi district: All except some operations resumed on March 29 Hitachi Port : Resumed loading and shipping

: Resumed loading and shipping gas turbines from wharf 2 on April 3

Most operations have resumed, thanks to urgent restoration work



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Market changes caused by the Great East Japan Earthquake

- Uncertainty in nuclear power market (Shelving of new construction plans, earthquake- and tsunami-proofing of existing plants, etc.)
- **Recovering demand for power infrastructure** (Restoration of damaged power generation facilities)

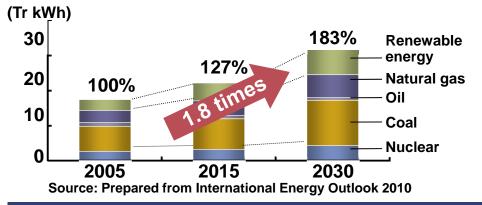
Demand for power shortage countermeasures and stable supply

(Shorten time for a regular inspection of thermal power plants, restarting of idled thermal power plants, increasing demand for thermal power, renewable energy and distributed power sources, etc.)

3-2 Overseas Market Trends



World Electricity Generation by Type



Market trends by region

Europe

Asia, etc.

- Shift in demand for new coal-fired thermal power plants from Western Europe to Eastern Europe
- Considering making CCS systems mandatory
- Some countries are reviewing nuclear power plans
- Accelerated adoption of renewable energy

- Increased planning of new super critical thermal power generation plants, particularly in China, India and ASEAN nations
- Stricter environmental regulations in China
- Many countries going ahead with nuclear power plans
- Accelerated adoption of renewable energy

- World electricity generation is expected to grow by 1.8 times (from 2005 to 2030)
- Coal-fired generation will continue to play a significant role in power sector (Replacement demand)
- Many countries have indicated they will proceed with nuclear power plans
- Increased adoption of renewable energy

GTCC market expansion due to increased shale gas production

Americas

- More stringent environmental regulations in the U.S.
- Promotion of CCS demonstration projects
- Continuation but slowdown in nuclear power plans
- Accelerated adoption of renewable energy

CCS:Carbon Dioxide Capture and Storage GTCC: Gas Turbine Combined Cycle



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4-1 From Recovery to Growth



Accelerate global development

Thermal power business	Expand business in growth markets (China, India, ASEAN nations, etc.)
Nuclear power business	Target countries proceeding with new nuclear power plant construction
Renewable energy, etc.	 Sell wind power and solar power generation systems overseas Expand particle beam therapy system business

Key policies

Expand services business

Cooperate with local partners, expand bases

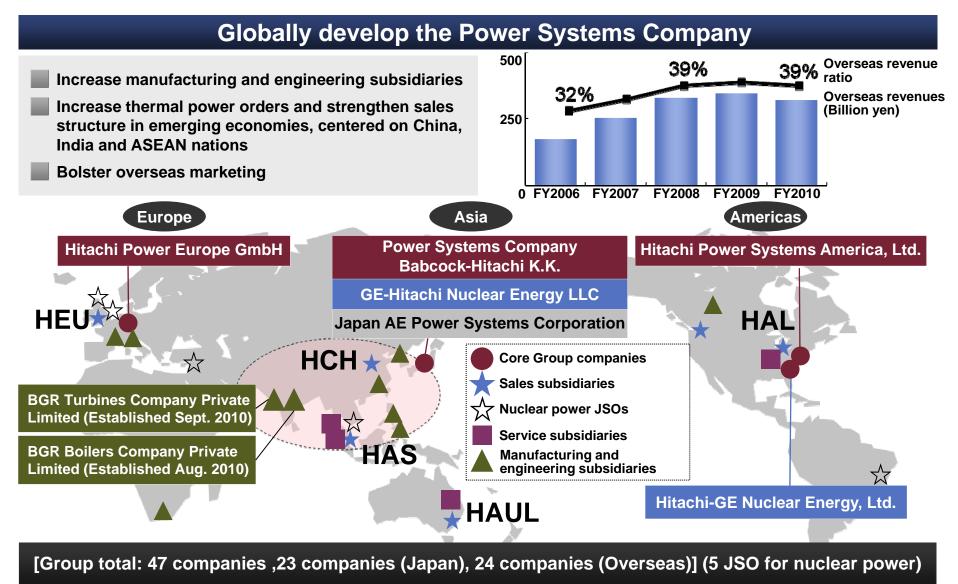
Support for restoration and rebuilding efforts following the Great East Japan Earthquake

Strengthen support over the medium and long terms for Fukushima and existing nuclear power plants

Restore damaged power generation facilities, shorten regular inspection timeframes, restart idled thermal power generation plants, expand and strengthen supplies of gas turbines for emergency generation and sales of private power generators

4-2 Accelerate Global Development





HEU : Hitachi Europe Ltd. HAS: Hitachi Asia Ltd.

HAL: Hitachi America, Ltd. HAUL: Hitachi Australia Pty Ltd. JSO: Joint Sales Office

HCH: Hitachi (China) Ltd.

4-3 Measures to Boost Competitiveness



Production and procurementProject managementStrengthen global production framework
Strengthen manufacturing bases in Japan as
Mother FactoriesStrengthen overseas project management
(HR and organizational structure)
Increase enrollees in development program
FY2011: 500 peopleWorldwide lowest cost procurement,
manage exchange rate fluctuationsRigorous risk management
(Utilize experience in EPC worldwide)

Services business

Establish global procurement offices

Expand thermal power global services business Form alliances and cooperate with local partners Utilize M&A and partnership to expand business network

Nuclear power advanced maintenance (Cooperate with GE and others) Promote integration of global maintenance and services business

R&D

Strengthen global R&D framework Establish cooperative structure between three core regional bases (Japan, Europe and U.S.) and universities in the regions (Promote CCS technology development)

Promote future technology development by pitching for and participating in national projects

Participate in thermal power, nuclear power and renewable energy component testing and demonstration projects

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5-1 Thermal Power Business Basic Policy



Revenues FY2015: ¥650 billion FY2010: ¥460 billion Upgrade response to Great East Japan Earthquake
 Actively promote global business

Upgrade response to Great East Japan Earthquake

- Quickly restart damaged thermal power facilities and idled thermal power plants
 - Supply emergency power to address summer power shortages

Actively develop in global markets

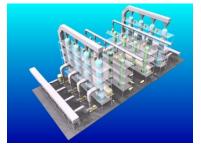
- Step up global development of highly efficient coal-fired thermal power business
- Expand business by deepening localization in growth markets

Develop business in strategic products

Expand environmental systems (AQCS) businessExpand gas turbine business









Quickly restart damaged thermal power facilities and idled thermal power plants

 Established a Great East Japan Earthquake Restoration Division
 Restored or quickly restarted plants 11 plants 5,545 MW (As of June 15)



Quick restoration of shipments (Apr. 14 loading and shipment)

Emergency power supplies to address summer power shortages

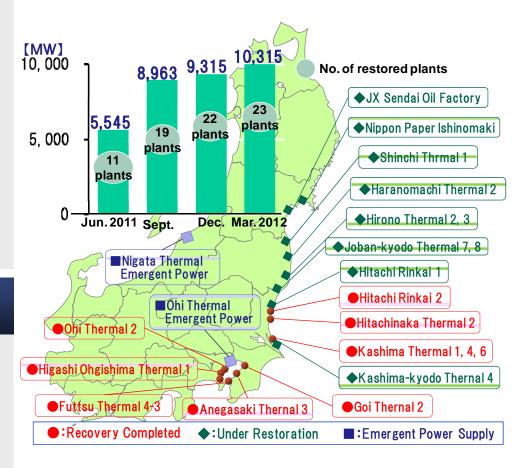
Activities to supply gas turbines for emergency power generation

80 MW-class gas turbines for Ohi thermal power plant, H-25 gas turbines for Niigata thermal power plant, and H-25 gas turbines for industrial-use private electric power generators

- Promote environmental countermeasures for power supply
 - DeNOx Catalyst for Hitachinaka power plant

Restarted plants

Recovery in Power Output (Plan)



5-3 Actively Develop in Global Markets (1)

Top share

Hitachi

Integrated supply of BTG + AQCS \Rightarrow Optimize entire plants							
Boilers (B) Turbines (T)	Generators (G)	AQCS DeNOx Device Device Coop					
		Systems	Catalysts	Precipitators	Desulfurizers	CCS	
0	0	0	0	0	0	0	0

Steam turbines and power generators (TG)

Highly efficient and reliable

Achieved world's highest level efficiency with the new No. 2 unit of Isogo Thermal Power Plant for Electric Power Development Co., Ltd.





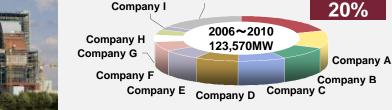
Turbines and generators *Steam condition: 25MPa 600°C/620°C

Low-pressure turbines

Boilers (B)

Highly efficient combustion:

Low Nox/CO₂ emissions, high economical efficiency Compatible with various coal types : Applicable to low grade coals Others



Source: McCoy Reports 2010 (Excluding China and India)

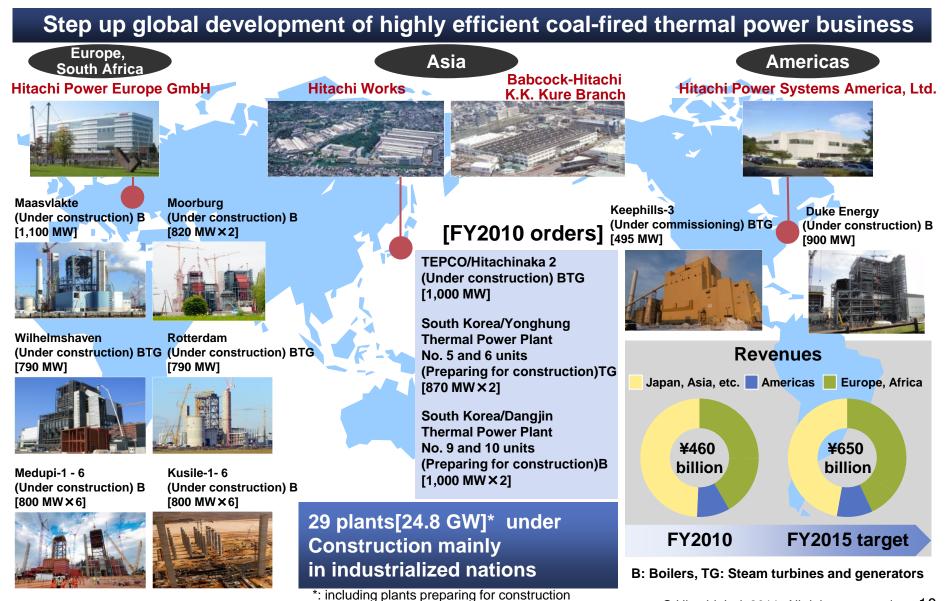
AQCS

Integrated system (DeNOx reactor, precipitator, desulfurizer) High-performance DeNOx catalyst: In-house development and production system



5-4 Actively Develop in Global Markets (2)





5-5 Actively Develop in Global Markets (3)

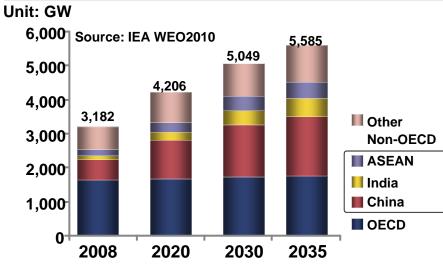


Expand by deepening localization in growth markets

Thermal power market trends (1) Shift in new construction to emerging markets,

especially in Asia

Projected Thermal Generation Facility Capacity



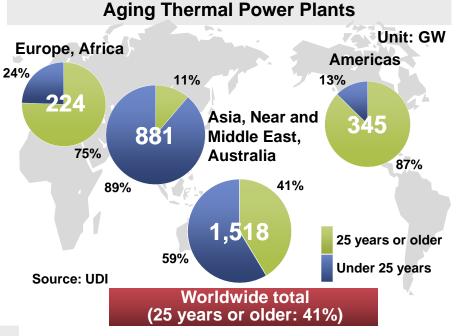
Global business strategy

- <Emerging markets>
- Market super critical thermal power plant
- Expand environmental and GT business
- Enter services business

- <Industrialized countries>
- Expand services business
- Expand environmental business
- Accelerate development of A-USC and IGCC

A-USC:Advanced Ultra Super Critical IGCC:Integrated Gasification Combined Cycle

(2) Rising demand on coal-fired thermal power plants for upgrade and major repair



- Expand business by further deepening localization
 - Expand global procurement and production bases Expand services business
- Public-private package proposals

5-6 Actively Develop in Global Markets (4)



Expand global procurement and production network

Expand global procurement bases

*Global procurement ratio target: 70% (FY2015) Strengthen procurement system

Strengthen cooperation in procurement in four regions

Conduct IPOs in Asian belt zone (June 2011) (Dalian, Shanghai, Singapore, etc.)

Expand global production network

Expand functions at China (Dalian)

manufacturing facility

1997 Established

DHMF

expansion

2012 Begin shipments

expansion

2011 Began

2016 Complete

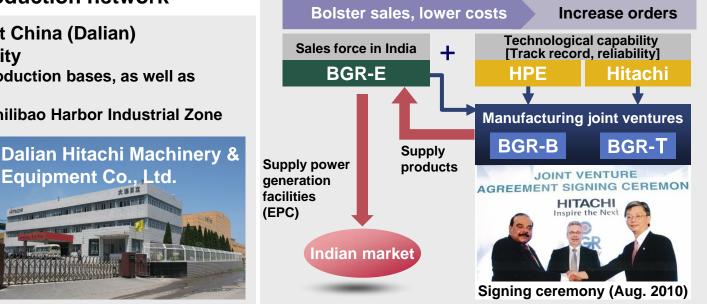
Bolster gas turbine production bases, as well as steam turbine parts

[Site expansion] Sanshilibao Harbor Industrial Zone

Establish new Chinese DeNOx catalyst production subsidiary (June 2011) Respond to rapid market expansion for DeNOx catalysts spurred by tougher environmental regulations [Target] Capture a 30% share in China [Location] Hangzhou, Zhejiang

Established Indian manufacturing joint ventures (Aug. and Sept. 2010)

Enter Indian coal-fired thermal power market

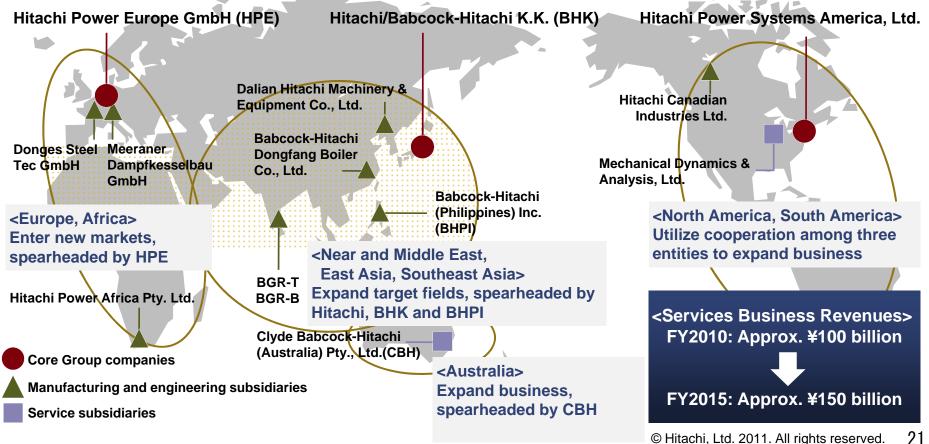


BGR-E: BGR Energy Systems Ltd. BGR-T: BGR Turbines Company Private Ltd. BGR-B: BGR Boilers Company Private Ltd. IPO:International Procurement Office DHME:Dalian Hitachi Machinery & Equipment Co,Ltd **EPC:**Engineering Procurement Construction

5-7 Actively Develop in Global Markets (5)

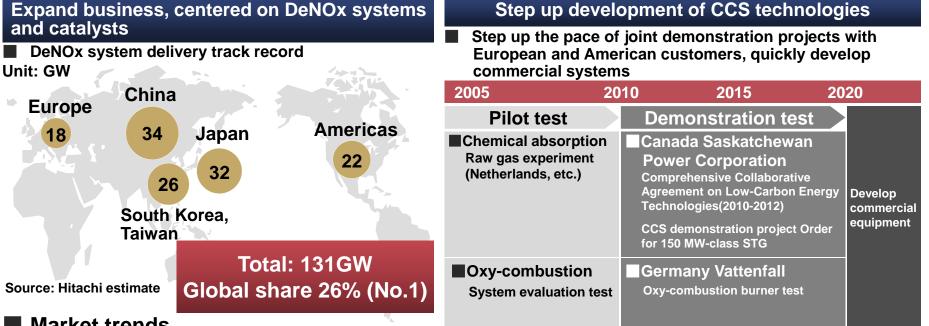
Expand global services business

- Utilize extensive overseas network to expand business field
- Expand services business through investment in facilities, cooperation with local partners, and M&As
- Make more high-value-added product and technology proposals



Inspire the Next

5-8 Expand AQCS Business



Market trends

Tougher environmental regulations in the Americas, **Europe and China**

Expanding market for AQCS due to these tougher regulations

Main orders in recent years

Concluded comprehensive supply agreement for DeNOx catalysts with U.S. electricity company (April 2010)

Received first DeNOx systems order from Polish power company (August 2010)

Chemical absorption Develop CO₂ absorption liquid (H3-1)

Conducted trials in U.S. Department of Energy (DOE) project*(Feb. 2010, May 2011)

Confirmed approx. 30% improvement in energy consumption compared with conventional absorption liquid.

Move to demonstration project.

*Experiment conducted by North Dakota University, with joint investment by DOE, North American electricity utilities and other parties

5-9 Expand Gas Turbine Business

H-25

Top-class performance in heavy-duty gas turbinesExpand market by handling different types of fuel

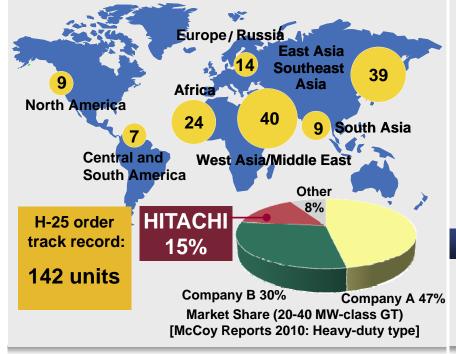
(Coke gas, etc.)

First co-generation power generation

facility began operating in China

- (in December 2010)
- Capture demand for distributed power sources
- in growth markets (such as China, the Middle East, etc.) Increase production capacity (Completed summer 2010)

Order target: At least 30 units/year



H-80

- Hitachi developed the H-80 80MW-class gas turbine, the world's largest capacity two-shaft, heavy-duty type gas turbine, in a short time.
- Expand business by opening up new markets Enter market for blast furnace gas burning facilities
- Replacing gas turbines of Unit 1 at Shin-Oita thermal power plant at Kyushu Electric Power Co., Inc. (6 gas turbines)



[3 of the 6 turbines are operating] 4th turbine: Jan. 2010 2nd turbine: Jul. 2010 6th turbine: Mar. 2011

Received order to replace gas turbines of Unit 1 at Yanai power plant at Chugoku Electric Power Co., Inc. (in June 2010) (6 gas turbines)

Large GTCC

Develop and strengthen business by employing highly efficient GT with high operating efficiency in collaboration with GE



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6-1 Nuclear Power Business Basic Policy



Raise the safety of nuclear power generation as an effective source of energy for curbing CO_2 emissions to meet continuing global demand.

Revenues FY2020: ¥360 billion FY2010: ¥180 billion Lend support for countermeasures at the Fukushima Daiichi nuclear power station and other existing nuclear power plants
 Step up development of overseas business

Support Fukushima countermeasures and offer services for the nuclear power sector in Japan

Propose medium- to long-term countermeasure plans at joint Japan/U.S. projects
Actively help to bring the Fukushima Daiichi nuclear power station incident to an end.
Promote work for mothballing facilities over the medium term and eventual reactor decommissioning

Promote safety measure (at new and existing facilities) to revive the appeal of nuclear power

Actively offer interim storage facilities (such as storage vessels for spent fuel, etc.)

Step up development of overseas business

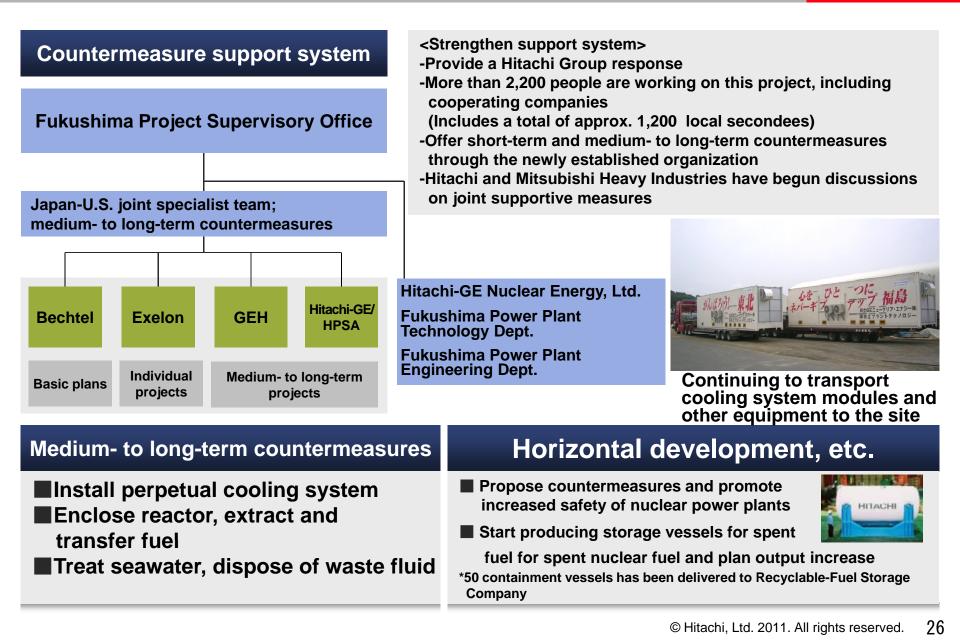
Develop globally under the "One Team" framework with GE

Focus on expanding sales to countries moving forward with plans to

construct new nuclear power facilitie

6-2 Support Fukushima Countermeasures and Offer Services for the Nuclear Power Sector in Japan

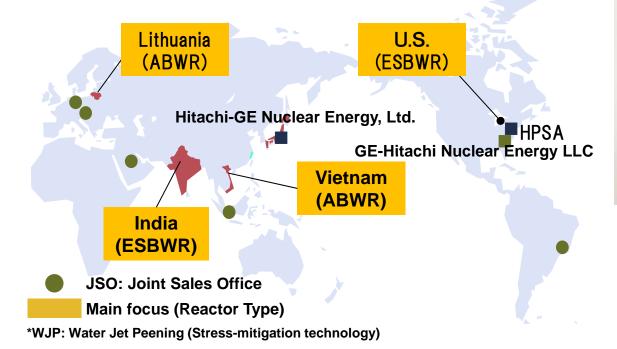






Continue to promote nuclear power business under the "One Team" framework with GE

- Target countries proceeding with plans to construct new nuclear power plants
- Established Vietnam Nuclear Power Project Promotion Office (January)
- Promote global maintenance and service businesses Expand sales of outstanding Hitachi technology (WJP*, etc.)
- Continue development to improve safety (ESBWR, etc.)



Deepen and develop collaborative relationship



Hitachi President Hiroaki Nakanishi and GE CEO J. Immelt (May 2011)



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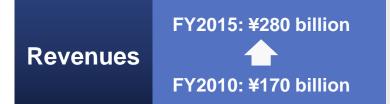
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7-1 Power Distribution, Renewable Energy and Other Businesses Basic Policy





Strengthen power distribution business

Expand and boost sales in renewable energy business

Expand and boost sales of particle beam therapy system

Power distribution business

Strengthen systems integration
 Bolster overseas business development

Renewable energy business

- Expand sales of wind and solar power generation systems
 Promote power stabilization business for supporting growing use of renewable energy
- Aim to establish a world-leading position in adjustable speed pumped hydro generation (Business integration with Mitsubishi Group)

Particle beam therapy system

Expand and boost sales based on technologies amassed over many years and high operating track record





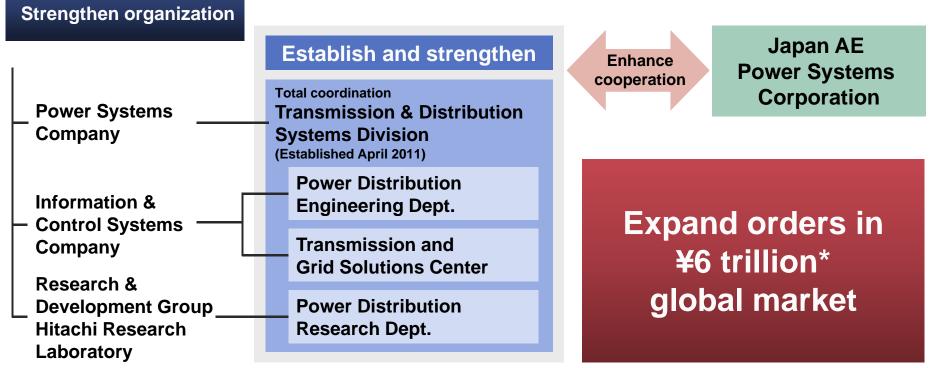


7-2 Power Distribution Business



Provide solutions from power generation to power transmission and smart grids

- Established new division to harness the Hitachi Group's collective strengths
- Promote system integration in power distribution systems worldwide
 - Strengthen and accelerate STATCOM and HVDC



STATCOM: Static synchronous compensator HVDC: High Voltage Direct Current

*2010 Hitachi estimate

7-3 Renewable Energy Business



Wind power systems

- FY2015 target: No. 1 share in Japan
- Advantage in windy and hilly regions (Efficiency, durability)
- Expand sales of bottom-mounted offshore systems

Solar power systems

- Leading system integrator bused on cutting-edge technologies
- Provide high efficiny systems
- Address customer needs
 - (Coordination with storage batteries, etc.)

Output stabilization systems for supporting popularization

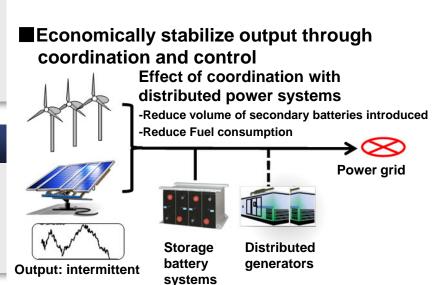
- Various storage battery systems (Lead, lithium)
- Coordination and control with existing distributed power supplies (High economic viability)





Kamisu Wind Power Plant Wind Power Ibaraki, Ltd.

Ohgishima Solar Power Plant TEPCO



7-4 Actively Develop Particle Beam Cancer Therapy System

Expand orders based on technologies amassed over many years and high operating track record

University of Tsukuba: First delivery of a proton beam therapy system Stable operations for nearly 10 years (Since 2001)

M.D. Anderson Cancer Center: Track record in advanced treatments

Developed spot scanning irradiation technology (Beam scanning system)

Nagoya City: First application of private-sector finance in Japan to equip a hospital

Order for installation of an entire proton beam therapy system

Hokkaido University: Japan's FIRST Program

■ Joint development of next-generation molecular-tracking radiotherapy system FIRST: Funding Program for World-Leading Innovative R&D on Science and Technology

Mayo Clinic:

Turn-key order for 2 systems from major U.S. general hospital

Applying spot scanning irradiation technology in all treatment rooms Spot scanning irradiation technology

Able to irradiate cancer tumors with complex shapes with higher precision than conventional techniques

Minimizes impact on normal tissue

Reduces burden on hospital staff as preparation is not necessary for each patient unlike other systems

Grow Hitachi healthcare division as a key business

Increase investment to cater to diverse customer needs

Aggressively develop globally leveraging track record of deliveries in the U.S.



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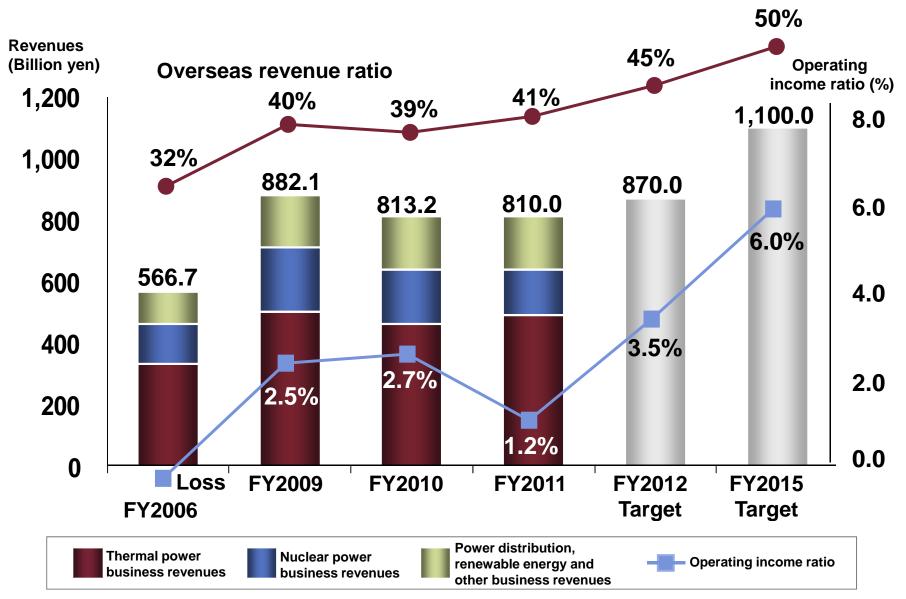
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8-1 Business Performance

HITACHI Inspire the Next



FY2010 Results and FY2011 Forecasts			(Billion yen)
	FY2010 (Actual)	FY2011 (Forecasts)	YoY
Revenues	813.2	810.0	100%
Operating income	22.0	10.0	45%



Revenues	Revenues are expected to be on a par with FY2010. Higher sales of thermal power systems overseas and in Japan (due to demand following the Great East Japan Earthquake) should offset fewer nuclear power plant orders due to the Earthquake.
Operating income	Expecting operating income to decline 55% in line with lower nuclear power system revenues because of the Great East Japan Earthquake and costs incurred in recovery/reinforcement of production equipments.



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9 Conclusion



The World Market Leader Advancing the Future Global Society with Evolutionary Energy Technologies

Accelerate global business development Expand services business



FY2015 targets

Revenues: ¥1.1 trillion

- Overseas revenue ratio: 50%
- Operating income ratio: 6%

Certain statements found in this document may constitute "forward-looking statements" as defined in the U.S. Private Securities Litigation Reform Act of 1995. Such "forward-looking statements" reflect management's current views with respect to certain future events and financial performance and include any statement that does not directly relate to any historical or current fact. Words such as "anticipate," "believe," "expect," "estimate," "forecast," "intend," "plan," "project" and similar expressions which indicate future events and trends may identify "forward-looking statements." Such statements are based on currently available information and are subject to various risks and uncertainties that could cause actual results to differ materially from those projected or implied in the "forward-looking statements" and from historical trends. Certain "forward-looking statements" are based upon current assumptions of future events which may not prove to be accurate. Undue reliance should not be placed on "forward-looking statements," as such statements speak only as of the date of this document.

Factors that could cause actual results to differ materially from those projected or implied in any "forward-looking statement" and from historical trends include, but are not limited to:

- economic conditions, including consumer spending and plant and equipment investment in Hitachi's major markets, particularly Japan, Asia, the United States and Europe, as well as levels of demand in the major industrial sectors Hitachi serves, including, without limitation, the information, electronics, automotive, construction and financial sectors;
- exchange rate fluctuations of the yen and other currencies in which Hitachi makes significant sales or in which Hitachi's assets and liabilities are denominated, particularly against the U.S. dollar and the euro;
- uncertainty as to Hitachi's ability to access, or access on favorable terms, liquidity or long-term financing;
- uncertainty as to general market price levels for equity securities in Japan, declines in which may require Hitachi to write down equity securities that it holds;
- the potential for significant losses on Hitachi's investments in equity method affiliates;
- Increased commoditization of information technology products and digital media-related products and intensifying price competition for such products, particularly in the Components & Devices and the Digital Media & Consumer Products segments;
- uncertainty as to Hitachi's ability to continue to develop and market products that incorporate new technologies on a timely and cost-effective basis and to achieve market acceptance for such products;
 rapid technological innovation;
- the possibility of cost fluctuations during the lifetime of, or cancellation of, long-term contracts for which Hitachi uses the percentage-of-completion method to recognize revenue from sales;
- fluctuations in the price of raw materials including, without limitation, petroleum and other materials, such as copper, steel, aluminum and synthetic resins or shortages of materials, parts and components;
- If luctuations in product demand and industry capacity;
- In uncertainty as to Hitachi's ability to implement measures to reduce the potential negative impact of fluctuations in product demand, exchange rates and/or price of raw materials or shortages of materials, parts and components;
- uncertainty as to Hitachi's ability to achieve the anticipated benefits of its strategy to strengthen its Social Innovation Business;
- In uncertainty as to the success of restructuring efforts to improve management efficiency by divesting or otherwise exiting underperforming businesses and to strengthen competitiveness and other cost reduction measures;
- general socioeconomic and political conditions and the regulatory and trade environment of countries where Hitachi conducts business, particularly Japan, Asia, the United States and Europe, including, without limitation, direct or indirect restrictions by other nations on imports and differences in commercial and business customs including, without limitation, contract terms and conditions and labor relations;
- uncertainty as to the success of alliances upon which Hitachi depends, some of which Hitachi may not control, with other corporations in the design and development of certain key products;
- uncertainty as to Hitachi's access to, or ability to protect, certain intellectual property rights, particularly those related to electronics and data processing technologies;
- uncertainty as to the outcome of litigation, regulatory investigations and other legal proceedings of which the Company, its subsidiaries or its equity method affiliates have become or may become parties;
- the possibility of incurring expenses resulting from any defects in products or services of Hitachi;
- The possibility of disruption of Hitachi's operations in Japan by earthquakes, tsunamis or other natural disasters, including the possibility of continuing adverse effects on Hitachi's operations as a result of the earthquake and tsunami that struck northeastern Japan on March 11, 2011;
- uncertainty as to Hitachi's ability to maintain the integrity of its information systems, as well as Hitachi's ability to protect its confidential information or that of its customers;
- uncertainty as to the accuracy of key assumptions Hitachi uses to evaluate its significant employee benefit related costs; and
- uncertainty as to Hitachi's ability to attract and retain skilled personnel.

The factors listed above are not all-inclusive and are in addition to other factors contained in Hitachi's periodic filings with the U.S. Securities and Exchange Commission and in other materials published by Hitachi.

HITACHI Inspire the Next